

**RECEIVED**

July 16, 1984

JUL 23 1984

Bureau of Land Management  
Salt Lake District  
2370 South 2300 West  
Salt Lake City, UT 84119

**DIVISION OF OIL  
GAS & MINING**

ATTENTION: DAN WASHINGTON

RE: ONSHORE ORDER #1 FOR #1 ANSCHUTZ FEDERAL 22-20  
2118' FWL, 2058' FNL  
CSE/NW SECTION 20 T2N-R10E  
SUMMIT COUNTY, UTAH  
LEASE #U-54052

Gentlemen:

Enclosed please find five copies of the following documents:

1. USGS Form 9-331C "Application for Permit to Drill"
2. Ten-Point Compliance Plan
3. Multi-Point Compliance Plan
4. Waiver of Cultural Resources Studies
5. Letter of verification to Forest Service to construct turn-off Highway 150.
6. Letter of verification to Corp. of Engineers to construct a bridge across the Bear River.

This proposed well is a wildcat well which is located on private lands within the Wasatch National Forest boundaries. The mineral rights are Federal under lease #U-54042.

Champlin Petroleum is requesting that this information be kept in a confidential status, and all future correspondence referencing this well be kept confidential. Please advise if any additional information is needed. I can be contacted at (307) 362-5641, Ext. 32. Please direct all correspondence to Dave Petrie.

Bureau of Land Management  
July 16, 1984  
Page 2

On this date, an information copy of the application to drill along with the surveyor's plat were forwarded to the State of Utah, Department of Natural Resources.

Respectfully submitted,

CHAMPLIN PETROLEUM COMPANY

A handwritten signature in dark ink, appearing to read 'F. A. Merian', with a long horizontal flourish extending to the right.

F. A. Merian  
District Drilling Superintendent

DSP/df

attachments

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS**CONFIDENTIAL****CONFIDENTIAL****APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

## 1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

## 2. Name of Operator

Champlin Petroleum Co. Attn: Dave Petrie

## 3. Address of Operator

P.O. Box 700 Rock Springs, WY 82902

## 4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

~~CSE/SE~~ Sec. 20 2118' FWL, 2058' FNL

At proposed prod. zone

Same

## 14. Distance in miles and direction from nearest town or post office\*

26 miles south of Evanston

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 660' from center section line

16. No. of acres in lease

640

17. No. of acres assigned to this well

80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 1st well on lease

19. Proposed depth

15,500'

20. Rotary or cable tools

0-TD rotary

## 21. Elevations (Show whether DF, RT, GR, etc.)

8522' GR

## 22. Approx. date work will start\*

Upon approval

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

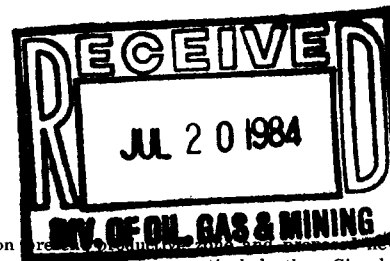
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	---	300'	5 yds
17-1/2"	13-3/8"	68# & 72#	7640'	to surface 2,000 sxs
12-1/4"	7"	29# & 32#	15500'	700 sxs

It is planned to drill a 17-1/2" hole to a depth of 7640', running 13-3/8" casing to a depth of 7640' and cementing to surface. The 12-1/4" hole will be drilled to a total depth of approximately 15,500', cementing back from TD to approximately 9450'.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/31/84

BY: John R. Bayn



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on previous production, new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

Signed

  
F. A. Merian

Title Drilling Superintendent

Date 07/19/84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

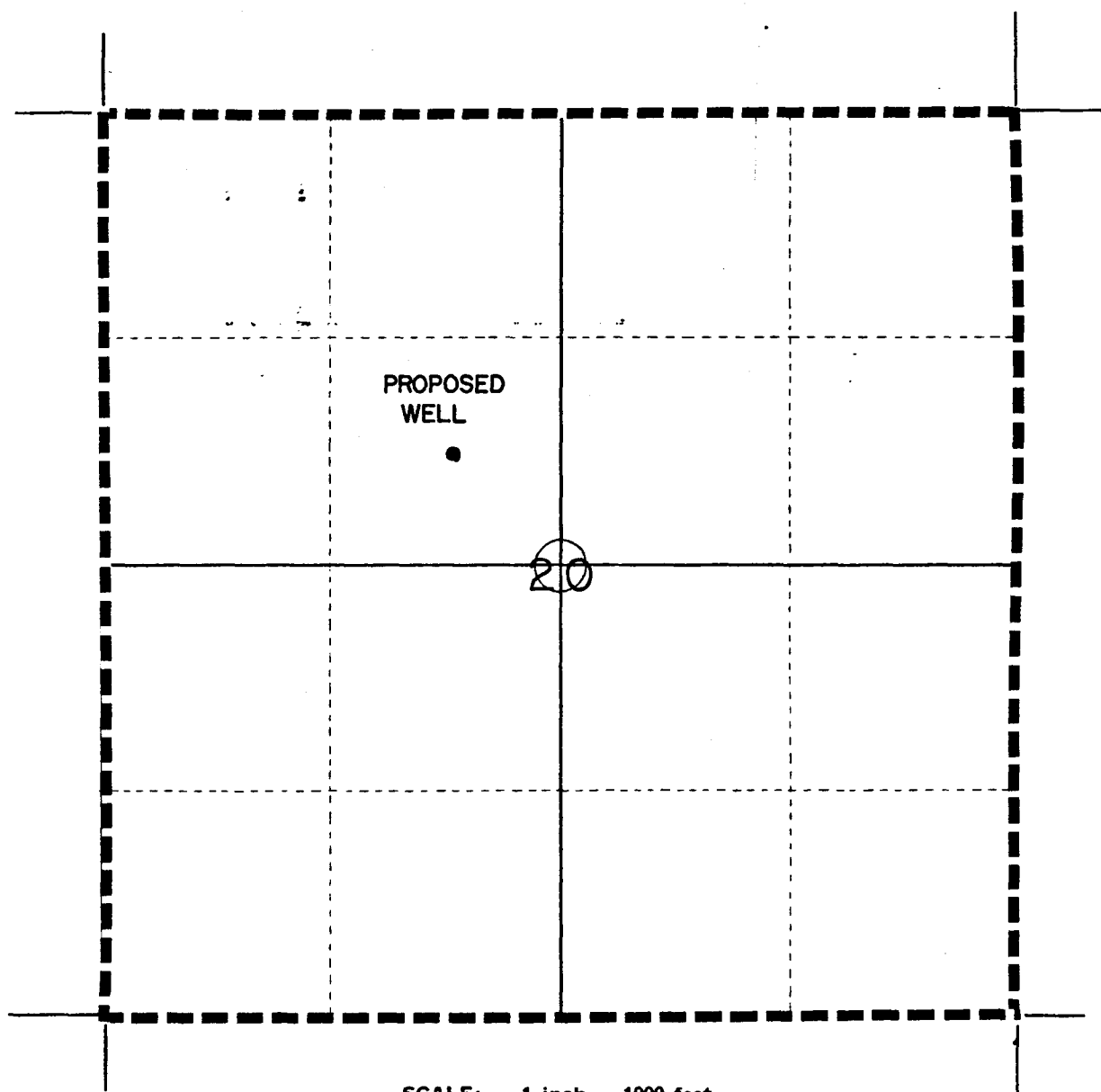
Title

Date

Conditions of approval, if any:

## EXHIBIT 4

LEASE ACREAGE UNDER LEASE #U-54052

All of Section 20 Township 2N. Range 10E.County SUMMIT State UTAH

SCALE: 1 inch = 1000 feet



A Subsidiary of  
Union Pacific Corporation

July 10, 1984

U.S. Army Corp. of Engineers  
8402 Federal Bldg.  
125 So. State Street  
Salt Lake City, UT 84138

RE: ACCESS ACROSS THE BEAR RIVER  
Section 20-T2N-R10E  
SUMMIT COUNTY, UTAH

ATTENTION: TOM SKORDAL

Dear Sir:

Per your telephone conversation with Dave Petrie on June 29, 1984, this is to verify that you have approved Champlin Petroleum's request to put a bridge across the Bear River in the SE 1/4 of Section 20-T2N-R10E. The stipulations provide that no materials including supports, fill dirt, etc. will be placed in the river or come in contact with the water in any way.

If we receive no response to the above, we will assume that everything is as understood. If I can be of any further assistance, please contact Dave Petrie at (307) 362-5641. Thank you for your help in this matter.

Very truly yours,

CHAMPLIN PETROLEUM COMPANY

A handwritten signature in cursive script, reading 'F. A. Merian'.

F. A. Merian  
Drilling Superintendent

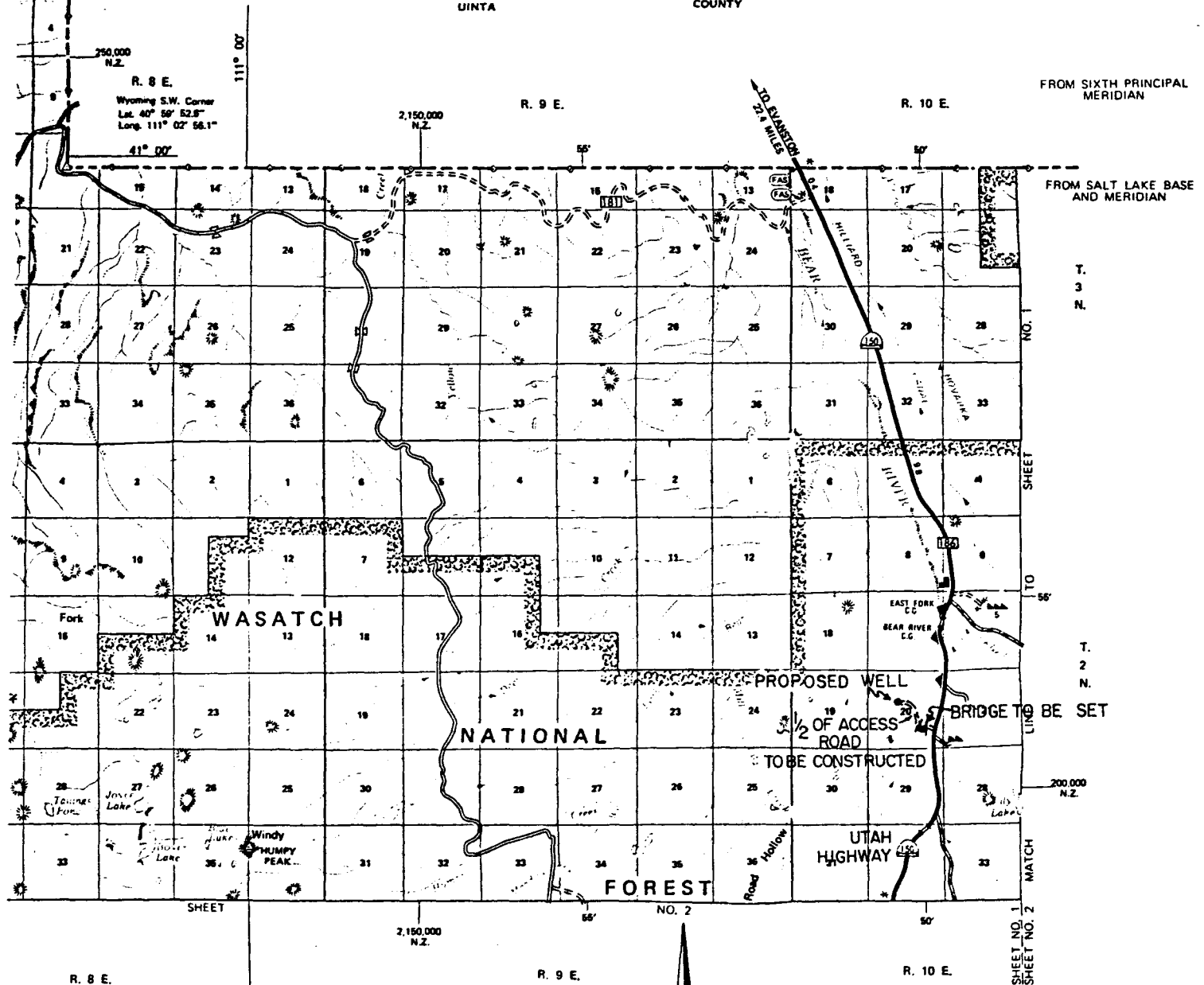
DSP/df

# EXHIBIT 2

W Y O M I N G

UINTA

COUNTY



Copies of this map are available for public use at nominal cost. Utah Department of Transportation, Room 612, State Office Building, Salt Lake City, Utah 84114. Reproduction for resale prohibited.

POLYCONIC PROJECTION  
50,000 foot grid based on Utah Coordinate System, Northern Zone, as established by the NOAA.

1979

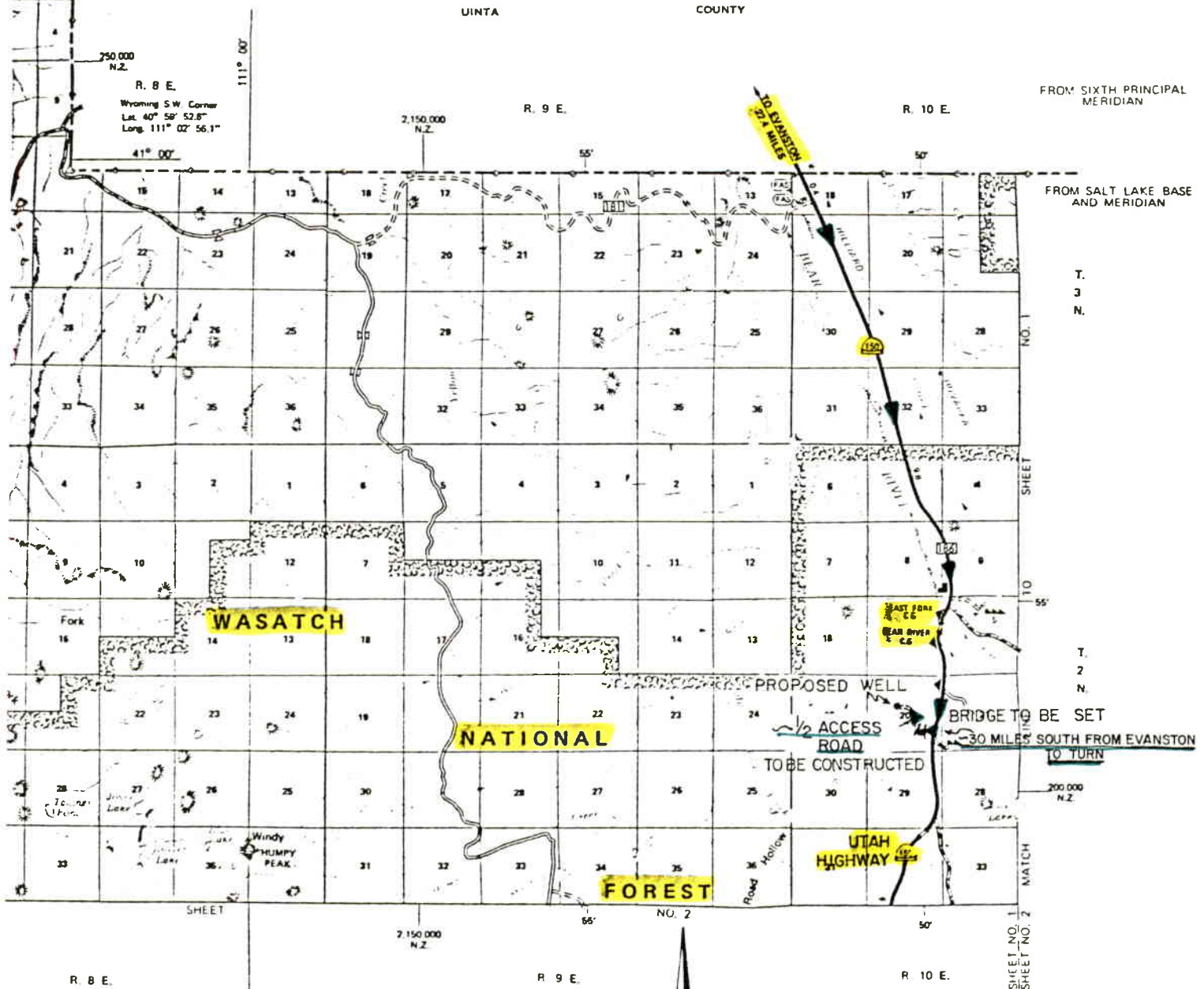
SHEET 3 OF 3 MAP SHEETS AND 1 SUPPLEMENTAL SHEET

# EXHIBIT 3

W Y O M I N G

UINTA

COUNTY



## GENERAL HIGHWAY MAP SUMMIT COUNTY UTAH

SCALE



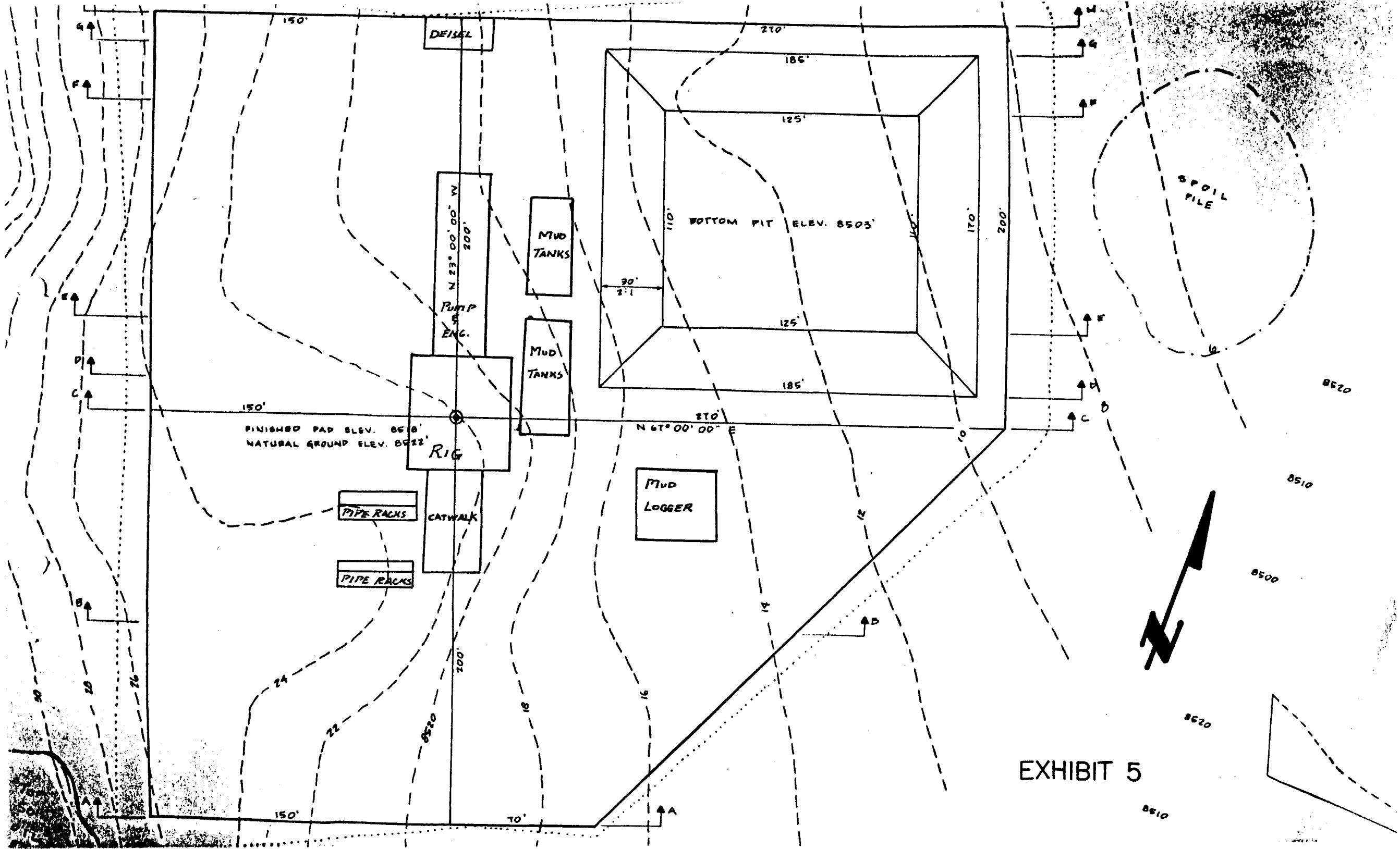
1979

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public use at nominal cost Utah  
Department of Transportation  
Room 812  
State Office Building  
Salt Lake City Utah 84114  
Reproduction for resale prohibited

POLYCONIC PROJECTION  
50,000 foot grid based on Utah  
Coordinate System, Northern Zone  
as established by the NOAA

SHEET 3 OF 3 MAP SHEETS AND 1 SUPPLEMENTAL SHEET

GENERAL HIGHWAY MAP SUMMIT COUNTY UTAH NO. 22





#1 Anschutz Federal 22-20  
Section 20-T2N-R10E  
Anschutz Federal Prospect  
Summit County, Utah

CONFIDENTIAL

TEN - POINT COMPLIANCE PROGRAM  
OF NTL-6 APPROVAL OF OPERATIONS

1. Geologic Name of the Surface Formation

Surface formation is Quaternary Glacial Deposit. Soil is thin and rocky. Vegetation consists of grasslands on ridge tops and upper slopes. Side hills are heavily timbered with Aspen and Pine.

2. Estimated Tops of Important Geologic Markers

<u>FORMATION</u>	<u>TOP</u>
Base Tertiary/Kelvin	5190'
Preuss	6370'
Twin Creek	6790'
Nugget	7640'
Thaynes	9550'
Woodside	10300'
Phosphoria	11055'
Wever	11570'
Madison	12820'
Devonian	14215'
Darby Thrust/Hilliard	14915'
Total Depth	15500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals

A major water flow is anticipated at approximately 850' from surface. Anticipated oil and gas formations are as follows: Nugget 7640', Thaynes 9550', Phosphoria 11055', Madison 12820', Devonian 14125'.

4. Proposed Casing Program

See attachment

#1 Anschutz Federal 22-20

PROPOSED CASING PROGRAM

<u>CASING STRING</u>	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE O.D.</u>	<u>WT. GRADE &amp; JOINT</u>	<u>NEW OR USED</u>	<u>MUD WT.</u>
Conductor	30"	0- 150'	20"	106.5#-H-40 Thread	New	Air
Surface Casing	17-1/2"	0- 7640'	13-3/8"	68# and 72# L-80 SS-95 Thread	New	8.9
Production Casing	12-1/4"	0-15500'	7"	29# and 32# L-80 SS-95 Thread	New	9.6

NOTE: Champlin Petroleum Company's minimum standards are as follows:

- 1) Burst - 1.125
- 2) Collapse - 1.125
- 3) Tension - 1.6

CEMENTING PROGRAM

Conductor: Annulus between 30" hole will be cement with approximately 5 yards of industrial concrete.

Surface: Cement will be circulated from TD back to surface. Estimate approximately 2,000 sxs.

Production: Cement will be circulated from bottom of 7" casing back to approximately 9,450'.

#1 Anschutz Federal 22-20  
Section 20-T2N-R10E  
Anschutz Federal Prospect  
Summit County, Utah

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "A" is a schematic diagram of the blowout preventer equipment. The BOP will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked every 24-hour period, as well as blind rams and annular preventer each time pipe is pulled out of hole. Such checks of BOP will be noted on the daily drilling report.

Accessories to BOP will include an upper and lower Kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Mud

Mud system will have fresh water gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Sufficient mud volumes and materials will be maintained on location to overcome any minor difficulties due to lost circulation or higher than anticipated formation pressures.

Mud Program:

	<u>WT</u>	<u>VISC</u>	<u>WL</u>	<u>Remarks</u>
0 - 150'	Dry hole digger - Air			
150 - 5000'	8.9	35-45	NC	Fresh Water Low Solids
5000 - 7640'	8.9 to 8.6#/gal	30-34	5-10cc	Fresh Water Low Solids Non-dispersed
7640 - 15500'	9.6 to	35-45	5-10cc	Fresh Water Low Solids Non-dispersed

Note: Base liquid is fresh water.

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string at all times.
- (b) A float will not be use at the bit.
- (c) A mud logging unit will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

# TYPICAL BLOWOUT PREVENTER SYSTEM

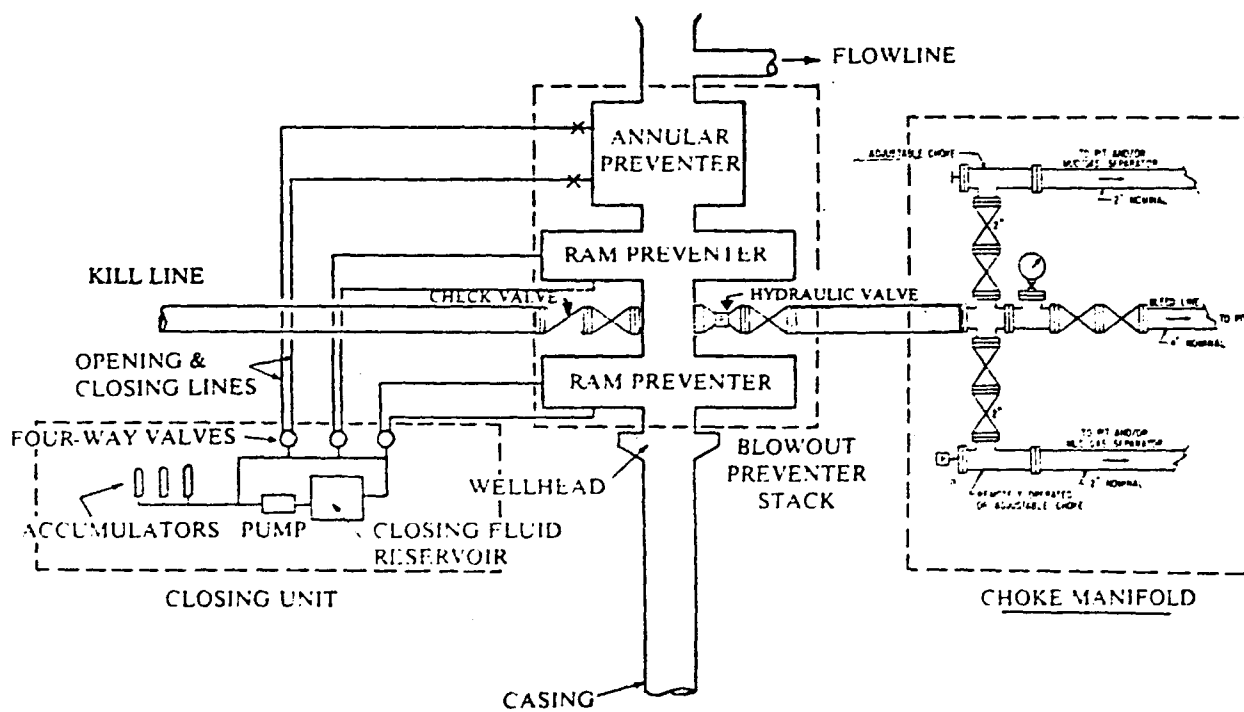


EXHIBIT "A"

#1 Anschutz Federal 22-20  
Section 20-T2N-R10E  
Anschutz Federal Prospect  
Summit County, Utah

## 8. Testing, Logging and Coring Programs

- (a) Two full hole 60' cores are anticipated as follows (assuming well conditions indicate need, and hole condition would indicate successful recovery):

Nugget                      From 7640' - 7760'

All cores are to have standard porosity and permeability measurements made. Additionally, mercury capillary tests and "m" and "n" factor determinations should be made on selected plugs.

- (b) Logging Program

BHC-Sonic-GR (Integrated)

2" = 100'      150' to TD

5" = 100'      150' to TD

DIL-MSFL-GR

2" = 100'      150' to TD

5" = 100'      150' to TD

(plus 2" liner correlation log 150' to TD)

FDC-CNL-GR

5" = 100'      Over selected intervals.

High resolution 4-arm dipmeter - 150' to TD

(step, increment and search angle to be specified for structural interpretation -- expect dips to 45° or greater)

Directional log - 150' to TD

- (c) Drill Stem Tests - Because of anticipated H<sub>2</sub>S in formations below the Nugget, no DST's are planned; significant shows to be tested through pipe. However, if zones with significant shows are encountered and H<sub>2</sub>S is not detected in the zone, DST's may be run.
- (d) Acidizing or Fracturing programs are not contemplated at this time. Appropriate Sundry Notice will be submitted for these operations if they become necessary.
- (e) Normal completion is anticipated. If treatment is indicated after evaluation of logs, appropriate Sundry Notice will be submitted.

#1 Anschutz Federal 22-20  
Section 20-T2N-R10E  
Anschutz Federal Prospect  
Summit County, Utah

9. Anticipated Abnormal Pressures or Temperatures

(a) No abnormal pressures or temperatures are anticipated in the area nor at the depth anticipated in this well.

(b) Hydrogen Sulfide (H<sub>2</sub>S) Program

Champlin is anticipating possible H<sub>2</sub>S gas hazard from the Nugget formation and deeper. Champlin is providing a detection/prevention safety system which includes the following:

Contract safety personnel on location 24 hours per day with a fully equipped trailer. H<sub>2</sub>S sensors will be located in critical areas. The crews will be familiar with breathing equipment, contingency plan and H<sub>2</sub>S safety by 6500'.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as possible after examination and approval of drilling requirements. It is estimated that drilling operations will take 200 days ± depending on the severity of hole problems and weather conditions.

MULTIPOINT REQUIREMENTS  
TO ACCOMPANY A.P.D.

1. Existing Roads

- (a) The proposed well site and elevation plat is shown as EXHIBIT "1".
- (b) Reference point and route/distance to well is labeled on EXHIBIT "3".
- (c) Access road is indicated on EXHIBIT "2" and "3".
- (d) Existing roads within a 3-mile radius of the exploratory well are labeled on EXHIBIT "2".
- (e) (Development well is not applicable)
- (f) Existing access road will be improved to meet requirements. Maintenance will be performed as required.

2. Planned Access Roads

The access lease road will be from State Highway 150 approximately 1/4 mile from the south line of section 20. Approximately 1/2 mile of road will be constructed as per survey attached. A flat car or fabricated bridge with temporary abutments will be installed across the Bear River. The surface owner is in agreement with this plan. See attached map. Also see attached correspondence to Corp. of Engineers to set bridge.

3. Location of Existing Wells

This prospect will be the first well in the area. No other wells are in a three mile radius of this well.

- (1) There are no water wells within a 3-mile radius of this location.
- (2) There are no abandoned wells in this 3-mile radius. See radius map for locations.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no wells presently being completed.
- (6) There are no producing wells within this 3-mile radius.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other uses.

6. Construction Materials

- A. No additional construction materials other than surface material will be needed for drilling and access roads into this drilling location. The surface soil materials will be sufficient.
- B. Surface materials will be used from Forest Service Lands within Champlin's lease. Please reference EXHIBIT "4" showing Champlin's lease acreage.
- C. All surface soil materials for construction of access roads are sufficient.
- D. There will be no access across Federal or Indian lands.

7. Handling of Waste Materials and Disposal

- A. Drill cuttings will be stored in the reserve pit and buried.
- B. Drill fluids will be handled in the reserve pit, allowed to evaporate, and then buried.
- C. Any fluids produced during drilling test or while making production test will be collected in a test tank.
- D. Sewage will be collected in approved self-contained facilities on site and transported to approved locations off lease for treatment and/or disposal.
- E. Garbage, waste and salts and other chemicals produced during drilling or testing will be handled in trash and/or burn pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit, as shown on EXHIBIT "5". The trash and/or burn pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being burned or buried. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until such time as the pit is leveled.

8. Auxiliary Facilities

No air strip will be built during drilling of this well.



#1 Anschutz Federal 22-20  
Section 20-T2N-R10E  
Anschutz Federal Prospect  
Summit County, Utah

9. Well Site Layout

- A. Uinta Surveying has surveyed and staked the proposed well site layout with elevations, see EXHIBIT "1". Cuts and fills have been drafted to visualize the planned cut across the location. Topsoil will be stockpiled per Forest Service, BLM and land owner specifications to be determined at time of pre-drilling inspection.
- B. EXHIBIT "5" is a plan diagram of the proposed rig and equipment, reserve pit, burn or trench pit, pipe racks and mud tanks. No permanent living facilities are planned. There will be a trailer on site for drilling operations office.
- C. EXHIBIT "5" includes a diagram showing the rig orientation.
- D. The reserve pit will be unlined. Steel mud tanks will be used during drilling.

10. Plans for Reclamation

- A. Backfilling, leveling and contouring of the reserve pit will be accomplished as soon as drilling operations cease. All drilling mud and spoils materials will be removed from the area immediately after drilling is completed. After production is obtained, the unused area will be restored as soon as possible and to Forest Service and surface owner's specifications. The soil banked materials will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the surface owner and Forest Service.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in April, 1985 unless requested otherwise.

POOR COPY

4. Location of Existing and/or Proposed Facilities

A. Within a 3-mile radius of location there are no existing facilities that are owned or controlled by lessee/operator or any other operator.

- (a) Tanks Batteries: None
- (b) Production Facilities: None
- (c) Oil Gathering Lines: None
- (d) Gas Gathering Lines: None
- (e) Injection Lines: None
- (f) Disposal Lines: None

B. In the event of production, all producing facilities will be accommodated on the drill site, special installations (if the need is determined) will be designed at a later date. Copies of installation plans will be provided when designed.

- (a) No flagging should be needed.
- (b) The area needed for producing facilities will not exceed that of the site area described above, unused area will be restored as described in item 10.
- (c) Material needed for on-site construction will be obtained from local available sources.
- (d) The reserve pit will be fenced and, if necessary, flagged to protect domestic livestock and wildlife.

C. Rehabilitation of the drill site, whether the well is productive or abandoned, will be accomplished on all disturbed areas as soon as practical. Methods of rehabilitation will be in accordance with Item 10.

5. Location and Type of Water Supply

A. A fresh water well will be drilled on this lease. The necessary permits for the drilling of this water well will be approved before the start of the well.

#1 Anschutz Federal 22-20  
Section 20-T2N-R10E  
Anschutz Federal Prospect  
Summit County, Utah

11. Other Information

- A. Please reference Cultural Resource Study Waiver.
- B. The surface is owned by the Anschutz Corporation.
- C. The closest live water is Anschutz Land & Livestock, 1/2 mile west of location and the Bear River is 1/2 mile east.

There was no evidence of archaeological sites in the area.

- D. Drilling is planned as soon as appropriate permits are obtained. It is anticipated that the casing point will be reached within 200 days after commencement of drilling.

12. Lessee's or Operator's Representative

Fred A. Merian  
P.O. Box 700  
Rock Springs, Wyoming 82902  
(307) 362-5641 - Office  
(307) 362-4749 - Home

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations, proposed herein will be performed by Champlin Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/16/84  
Date

Fred A. Merian  
Name and Title

Fred A. Merian  
District Drilling Superintendent

# CONFIDENTIAL

OPERATOR Champion Petroleum Co. DATE 7/25/84

WELL NAME #1 Unachuta Fed. 22-20

SEC SE NW 20 T 2 N R 10 E COUNTY Summit

43-043-30260  
API NUMBER

Fed.  
TYPE OF LEASE

## POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

## PROCESSING COMMENTS:

No other wells within 1000'  
Water

## APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

## SPECIAL LANGUAGE:

1. Water  
2. "Blow out prevention equipment with a minimum  
working pressure of 5000 psi should be used after  
drilling out of 13<sup>3</sup>/<sub>8</sub>" casing."

☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 31, 1984

Champlin Petroleum Company  
Attn: Dave Petrie  
P.O. Box 700  
Rock Springs, WY 82902

RE: Well No. #1 Anschutz Federal 22-20  
SE1/4 Sec. 20, T. 2N, R. 10E  
2058' FNL, 2118' FWL  
Summit County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Blowout prevention equipment with a minimum working pressure of 5000 psi should be used after drilling out of 13 3/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-6-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Champlin Petroleum Company  
Well No. #1 Anschutz Fed. 22-2C  
July 31, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-043-30260.

Sincerely,

  
John R. Baza  
Petroleum Engineer

JRB/gl  
cc: Branch of Fluid Minerals  
Enclosures

DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**SPODDING INFORMATION

API #43-043-30260

NAME OF COMPANY: CHAMPLIN PETROLEUMWELL NAME: #1 ANSCHUTZ FED. #22-20SECTION SENW 20 TOWNSHIP 2N RANGE 10E COUNTY SummitDRILLING CONTRACTOR ExeterRIG # 56SPUDDED: DATE 9-9-84TIME 12:30 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY Dave PetrieTELEPHONE # 307-362-5641DATE 9-10-84 SIGNED AS



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Champlin Petroleum Co. ATTN: Dave Petrie

## 3. ADDRESS OF OPERATOR

P.O. Box 700 Rock Springs, WY 82902

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

CSE/NE Sec. 20, 1980' FWL, 1980' FNL

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

26 miles south of Evanston

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) section line

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1st well on lease

## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

15,500'

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

80

## 20. ROTARY OR CABLE TOOLS

0-TD rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

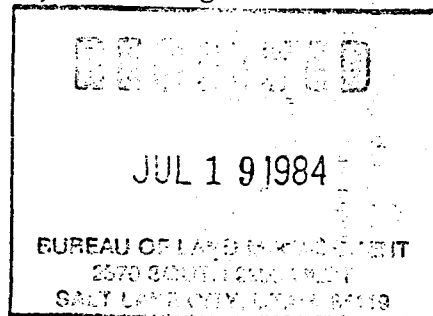
upon approval

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	---	300'	5 yds.
17-1/2"	13-3/8"	68# & 72#	7640'	to surface 2,000 sx's
12-1/4"	7"	29# & 32#	15500'	700 sx's

It is planned to drill a 17-1/2" hole to a depth of 7640', running 13-3/8" casing to a depth of 7640' and cementing to surface. The 12-1/4" hole will be drilled to a total depth of approximately 15,500', cementing back from TD to approximately 9,450'.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

DRILLING SUPERVISOR

DATE

2/18/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DISTRICT MANAGER

DATE

AUG 3 1984

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

Div. Oil, Gas + Mining

# RECEIVED

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES **SEP 17 1984**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY **DIVISION OF OIL  
& MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Champlin Petroleum Co. Attn: Dave Petrie

3. ADDRESS OF OPERATOR

P.O. Box 700 Rock Springs, WY 82902

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Sec. 20 2118' FWL, 2058' FNL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud Notice ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

U-54042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Fed. 22-20

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-T2N-R10E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

14. API NO.

43-043-30260

15. ELEVATIONS (SHOW DF, KDB, AND WD)

8519' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up Exetor Rig #56. Spudded 17-1/2" hole at 12:30 p.m. on 09/09/84. Present Operation: Drilling 17-1/2" hole at 700'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

F.A. Merian DSP  
DSP/F. A. Merian

TITLE Drilling Supt.

DATE 09/12/84

(This space for Federal or State office use)

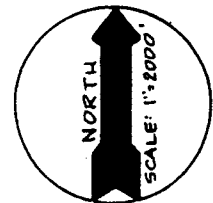
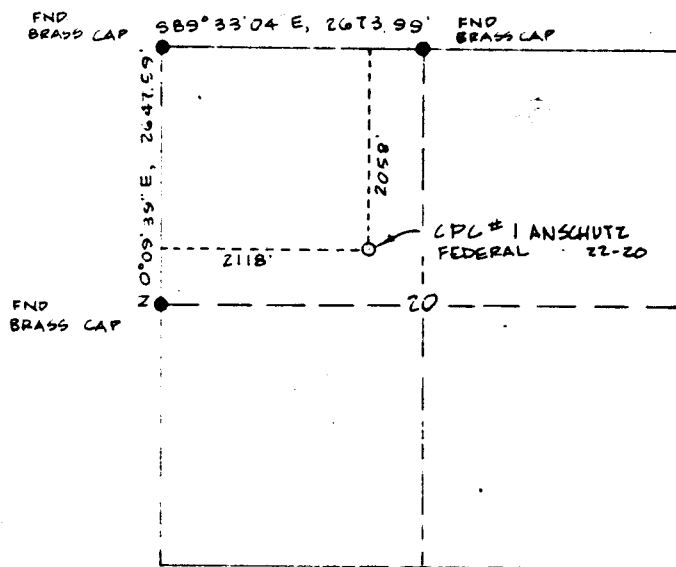
APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

CPL # 1 ANSCHUTZ  
FEDERAL 22-20  
SE 1/4 NW 1/4, SECTION 20  
T2N, R10E, S.L.B. & M.,  
SUMMIT COUNTY, UTAH



T2N, R10E of the S.L.B. & M.

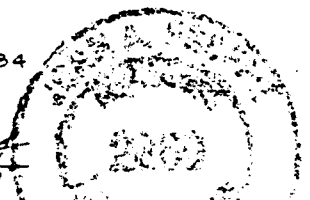
ELEV. FINISHED PAD: 8518'

DATUM: U.S.G.S. QUADRANGLE "DEADMAN MOUNTAIN, UT"  
BM ELEV. 8420' NE 1/4, SEC. 20, T2N, R10E

AUTHORIZED BY: FRED MERIAN & JOE FARQUHARSON

SURVEYED UNDER MY SUPERVISION JUNE 29, 1984

*John A. Proffit* 7/2/84  
JOHN A. PROFFIT UTAH R.L.S. 2860



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: Champlin Petroleum Co.

WELL NAME: Anschutz Federal 22-20 #1

SECTION: 20 TOWNSHIP 2N RANGE 10E COUNTY: Summit

DRILLING CONTRACTOR: Exeter

RIG # 56

BOP TEST: DATE: 9/24/84

TIME: Afternoon

DRILLING: \_\_\_\_\_

CASING: \_\_\_\_\_

H<sub>2</sub>S: \_\_\_\_\_

Initial test- nipple up test

REPORTED BY: Barbara

TELEPHONE NO. \_\_\_\_\_

DATE: Sept. 24, 1984 SIGNED DS

Company

Champlin

Lease and Well Name #

(Champlin) Anshutz

Date of test

Federal 22-20  
9-24-84

Rig #

EXETER  
56

T #

Time

①	5:48	First manifold
②	6:08	2nd manifold
③	6:25	Vertical valve
④	9:57	Blinds - First kill - First manifold
⑤	10:45	TOP Pipes HCR - 1st kill - TIW
⑥	11:05	TOP Pipes Lower Kelly - 2nd choke valve 3" national
⑦	11:33	Bottom pipes - Upper Kelly
⑧	12:05	HYDRILL

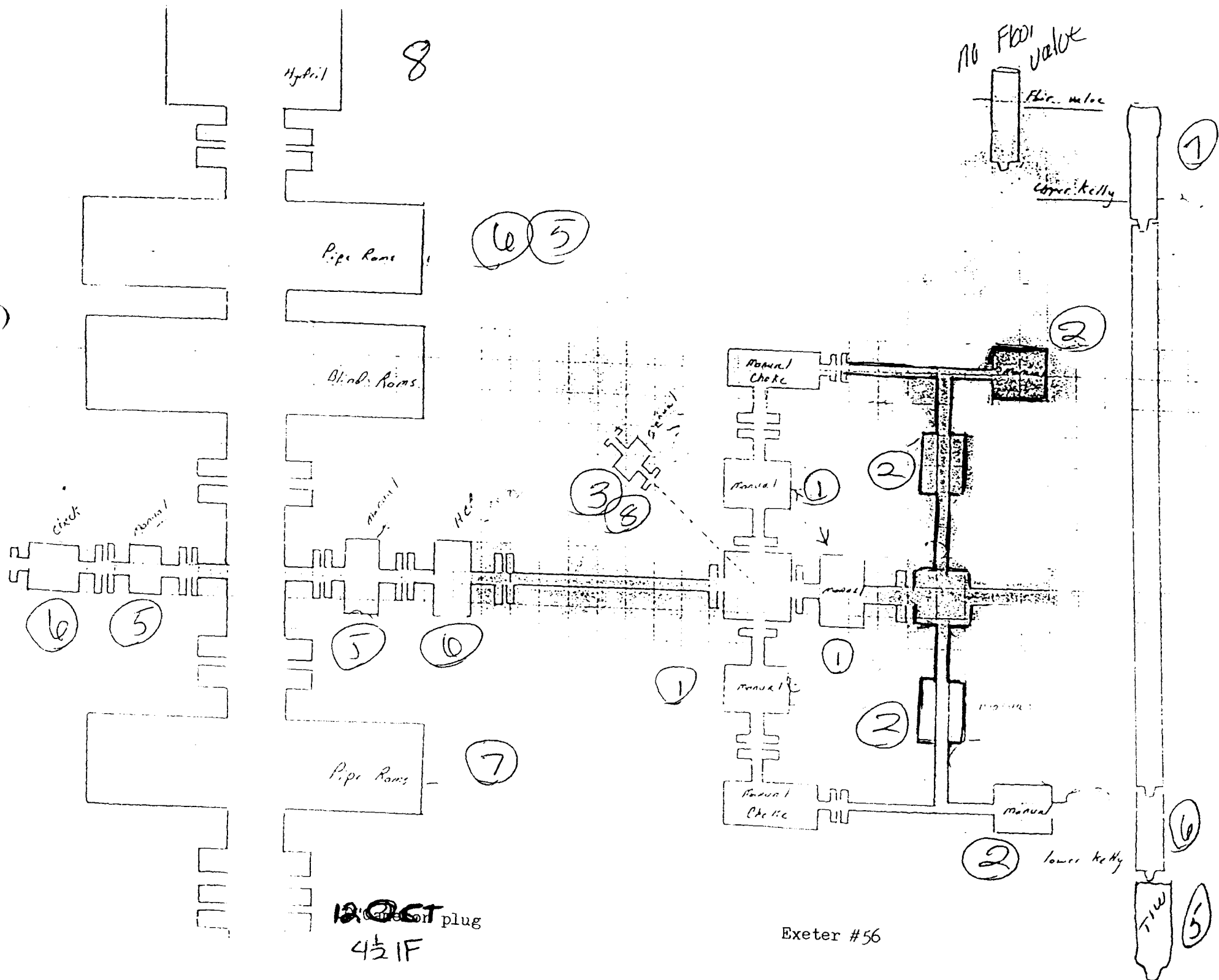
Note.

Started loading tools & getting  
TRUCK Ready at 10:00  
arrived on location at 12:00  
finished nipping up at 1:00 waited  
on choke line bolts & kooey  
line ends till 1:00 kooey  
line were all hooked up backward  
help Rig straighten them out  
till 12:00 broke down Kelly  
& subs at 12:30 DART valve  
wouldn't test. Rig up to set  
watering at 1:00 Rolled  
up tools at 1:30 made out  
ticket & left location around  
2:00 to 2:30

Manifold pressure 3000

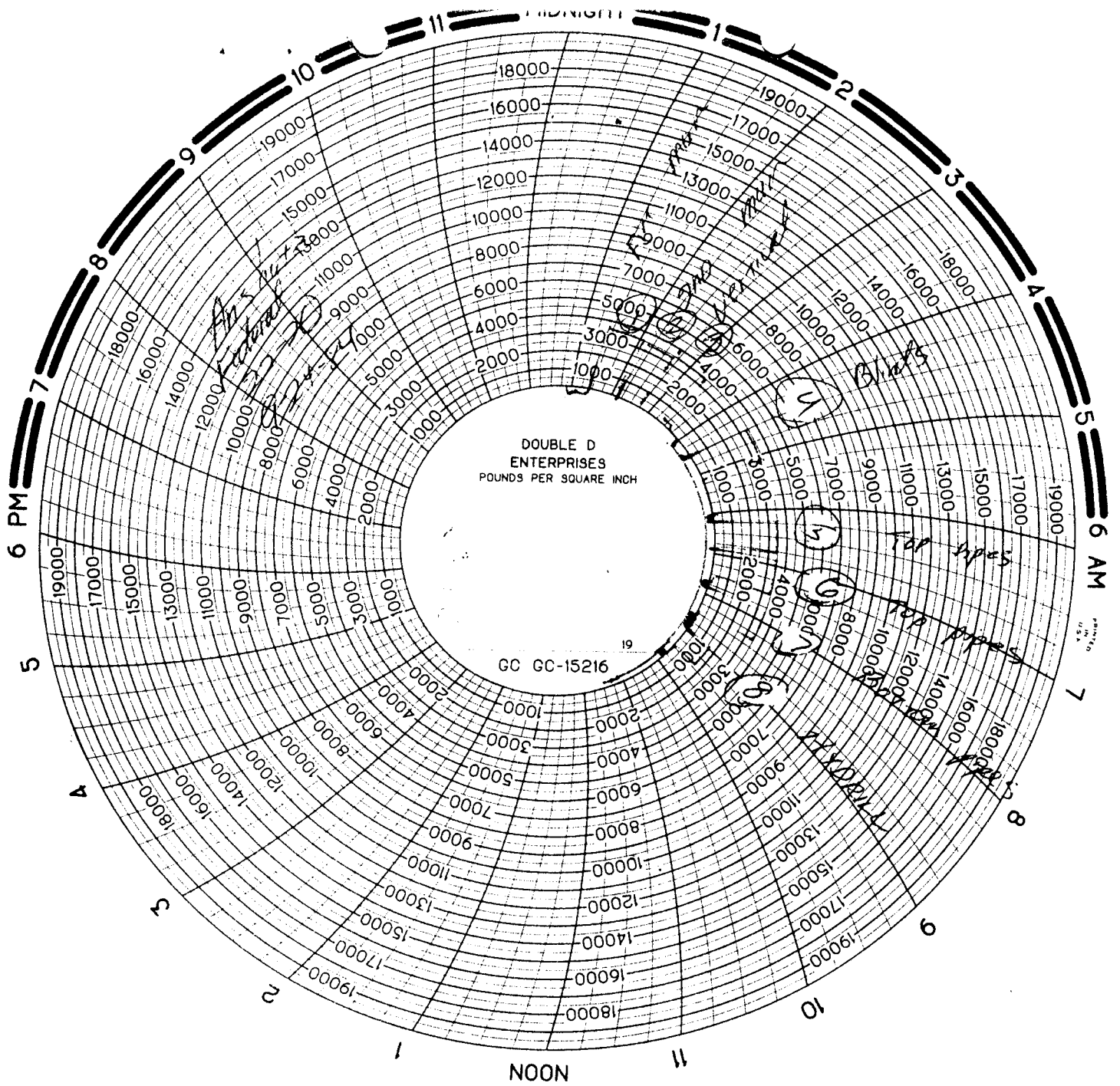
Occum pressure 1500

Annular pressure 1200



12 OCT  
 4 1/2 IF

Exeter #56



DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

OCT 09 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 9-24-84 .....

OIL CO.: ..... Champlin .....

WELL NAME & NUMBER..... Anschutz Fed 22-20 .....

SECTION..... 20 .....

TOWNSHIP..... 2N .....

RANGE..... 10E .....

COUNTY..... Summit .....

DRILLING CONTRACTOR..... Exeter #56 .....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
712 Morse Lee Street  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Joe Ferguson .....

RIG TOOL PUSHER..... .....

TESTED OUT OF..... Evanston, Wyoming .....

NOTIFIED PRIOR TO TEST: ..... Utah Oil & Gas .....

COPIES OF THIS TEST REPORT SENT COPIES TO: ..... Site Representative.....  
..... Utah Oil & Gas .....

..... B.L.M. ....

.....

ORIGINAL CHART & TEST REPORT ON FILE AT: ..... Evanston ..... OFFICE



CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well well  
2. NAME OF OPERATOR  
Champlin Petroleum Company Attn: Dave Petrie  
3. ADDRESS OF OPERATOR  
P.O. Box 700 Rock Springs, WY 82902  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: CSE/NE Sec. 20 2118' FWL, 2058'  
AT TOP PROD. INTERVAL: FNL  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Monthly Sundry			

5. LEASE  
U-54042  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME  
Fed. 22-20  
9. WELL NO.  
#1  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20-T2N-R10E  
12. COUNTY OR PARISH  
Summit  
13. STATE  
Utah  
14. API NO.  
43-043-30260  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
8519' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 13-3/8" casing at 790' KB and cemented to surface. On 09/24/84 tested BOP's, kill manifold and lines to 3000 psi, Hydril to 1500 psi. Present Operations: 10/08/84 drilling 12-1/4" hole at a depth of 6443'.

RECEIVED

OCT 11 1984

DIVISION OF OIL  
GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. A. Merian TITLE Dist. Drlg. Supt. DATE 10/09/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

utah

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

NOV 13 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE).....10-31-84

OIL CO.: .....Champion

WELL NAME & NUMBER.....Anschutz Fed 22-20 ✓

SECTION.....20

TOWNSHIP.....2N

RANGE.....10 East

COUNTY.....Summit UTAH

DRILLING CONTRACTOR.....Exeter 56

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
712 Morse Lee Street  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE.....Joe

RIG TOOL PUSHER.....Doug

TESTED OUT OF.....Evanston

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: .....UTah oil & Gas

Co. Rep.

ORIGINAL CHART & TEST REPORT ON FILE AT: .....Evanston.....OFFICE

Company

Lease<sup>nd</sup> Well Name #

Date of test

Rig #

Champion  
Test # Time

Anschutz Fed 22-20

10-31-84

Exeter 56

1

7:05

Leak on OCT packing nut

2

7:15-7:30

test Blind rams, inside manual on Kill line, 3 in-  
side manuals on manifold

3

7:35-7:50

test Blind rams, check valve, 4 out side manuals  
in manifold

4

8:05-8:20

help rig up rig floor picked up joint of pipe  
test lower pipe rams, TIW valve

5

8:22-8:37

test Upper pipes, check valve, HCR valve  
on choke line + TIW

6

8:40-8:55

test top pipes, check valve, manual valve on  
choke line TIW

7

8:58-9:13

Test Top pipes, inside manual on Kill line, vertical  
riser camera on super choke

8

9:20-9:35

test Hydril, manual on Kill, inside 3 manuals  
in manifold TIW note Hydraulic lines on Hydril  
where hooked up backwards double check

9

9:45-10:00

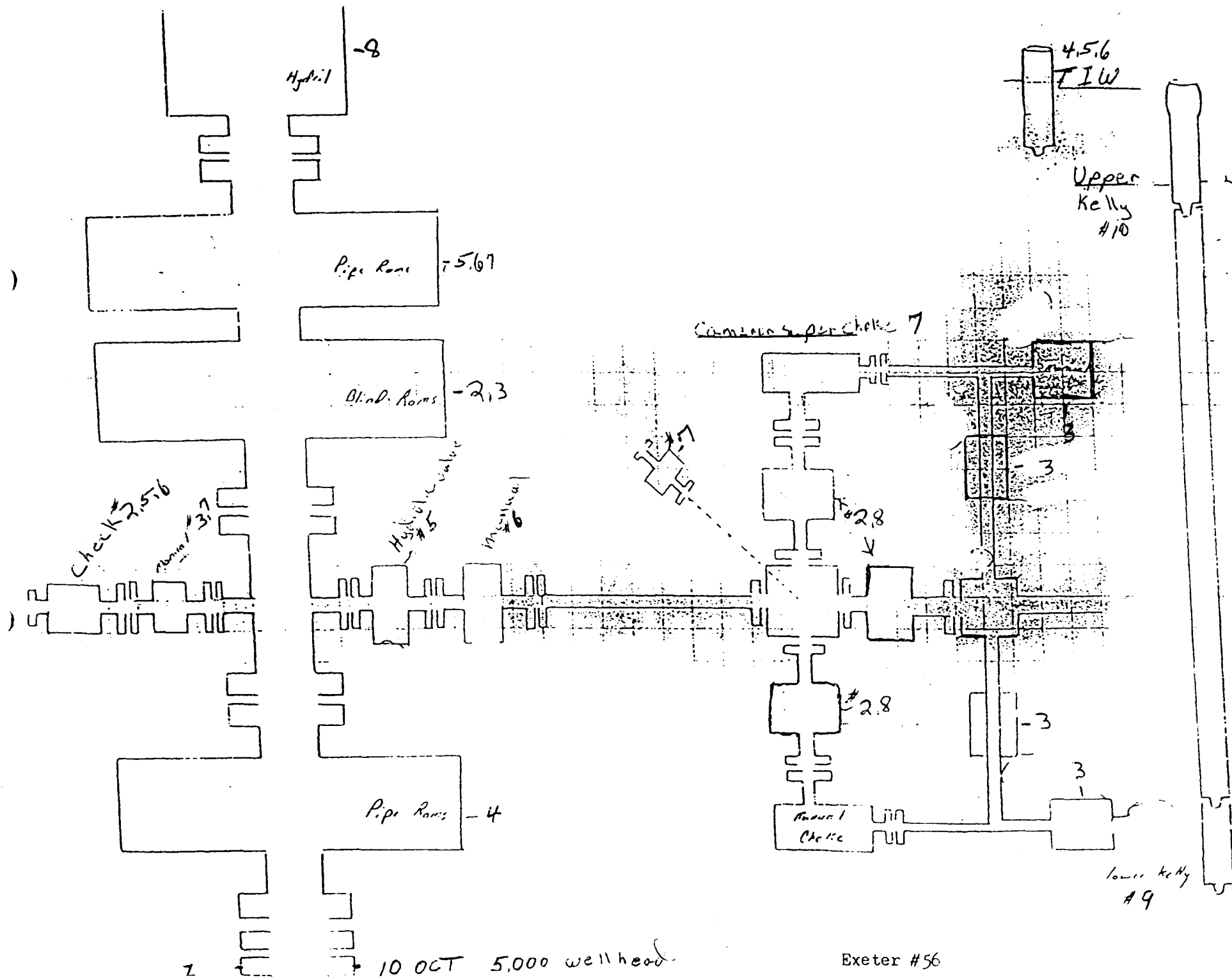
test Lower Kelly

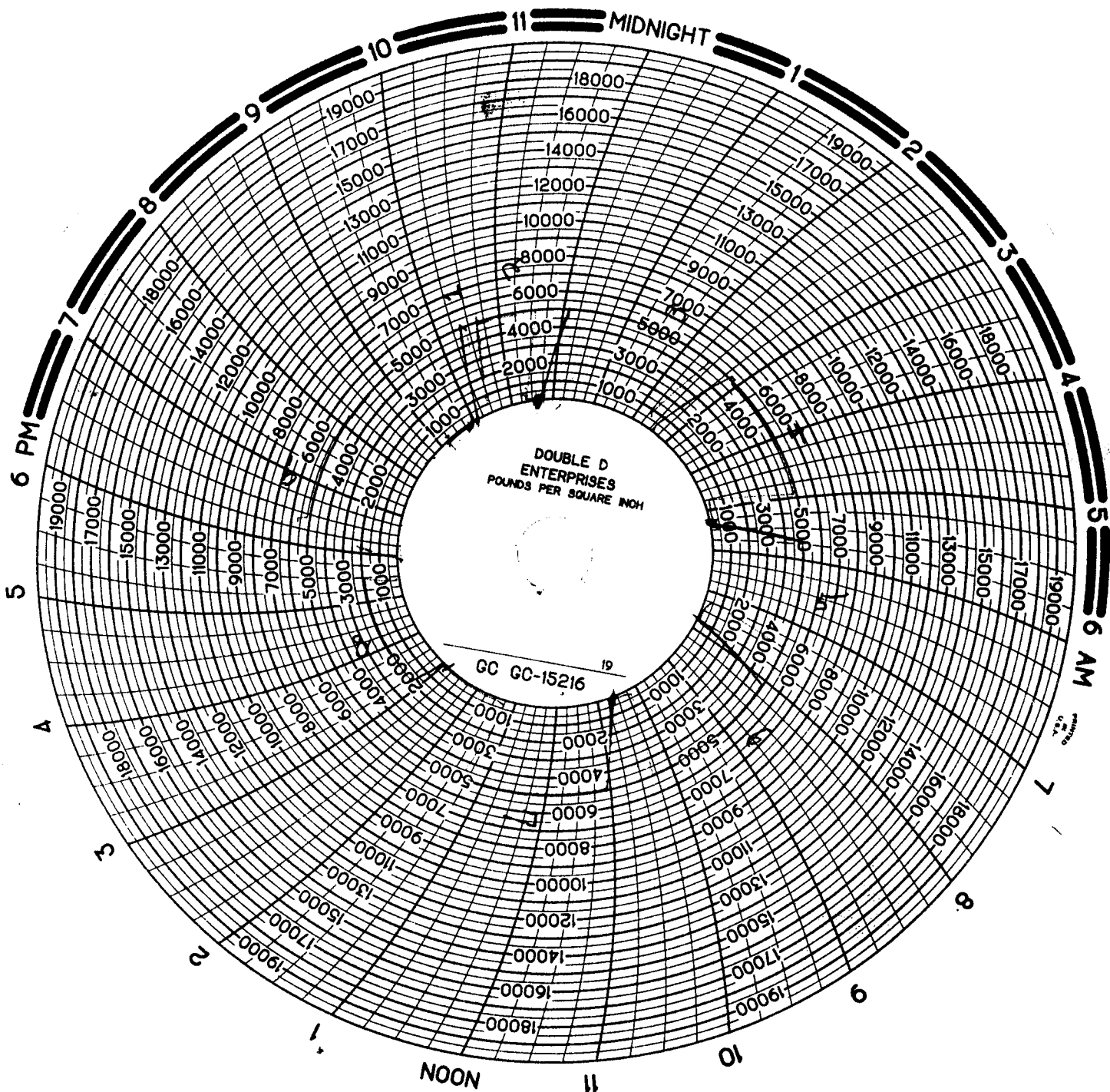
10

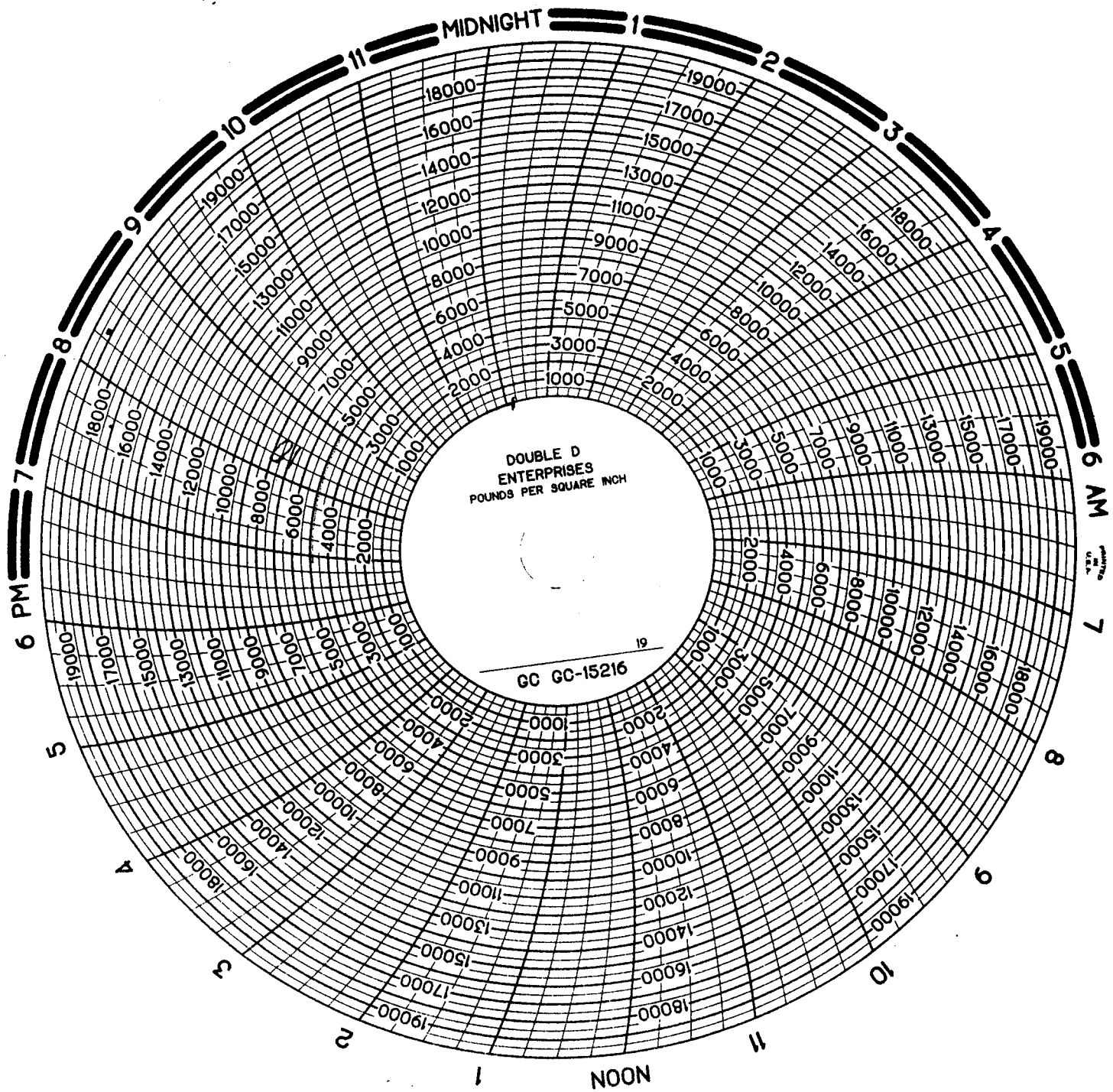
10:04-10:19

test Upper Kelly

set wearing between Stack test and Kelly  
testing







STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: Champlin Petroleum

WELL NAME: Anschutz Federal 22-20

SECTION: 20 TOWNSHIP 2N RANGE 10E COUNTY: Summit

DRILLING CONTRACTOR: Exeter #56

RIG # 56

BOP TEST: DATE: 12/3/84

TIME: 6:00 pm

DRILLING: \_\_\_\_\_

CASING: \_\_\_\_\_

H<sub>2</sub>S: \_\_\_\_\_

REPORTED BY: Barbara / Double D Enterprises

TELEPHONE NO. \_\_\_\_\_

DATE: 12/3/84 SIGNED Dorothy Swindel

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

DEC 10 1984

Utah

B.O.P. TEST PERFORMED ON (DATE).....12-03-84.....  
OIL CO.: .....Champlin.....  
WELL NAME & NUMBER.....Anschutz Federal 22-20.....  
SECTION.....20.....  
TOWNSHIP.....2N.....  
RANGE.....10E.....  
COUNTY.....Summit.....  
DRILLING CONTRACTOR.....Exeter #56.....  
INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234  
TESTED BY: DOUBLE "D" ENTERPRISES, INC.  
712 Morse Lee Street  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214  
OIL CO. SITE REPRESENTATIVE.....Joe Ferguharson.....  
RIG TOOL PUSHER.....Jim Nelson.....  
TESTED OUT OF.....Evanston, Wyoming.....  
NOTIFIED PRIOR TO TEST.....✓ Dorothy Swindle/Utah ✓ Terese Thompson/B.L.M.....  
COPIES OF THIS TEST REPORT SENT COPIES TO: .....Site Representative.....  
.....Utah Oil & Gas.....  
.....B.L.M.....  
ORIGINAL CHART & TEST REPORT ON FILE AT: .....Evanston.....OFFICE



# ENTERPRISES **DOUBLE "D" TESTING**

P.O. Box 560  
 Shoshoni, Wyoming 82649  
 307-876-2308

DELIVERY TICKET

35

No 2442

RENTED TO CHAMPLIN NO. EXETER 56  
 ORDERED BY JOE F. DATE 12-3-84  
 LEASE ANSCHUTZ WELL NO. FED 9-1

## Items Tested:

<u>PIPE</u> rams to <u>5000</u> #	Csg. to _____ #	Choke Manifold <u>5000</u> #
<u>PIPE</u> rams to <u>5000</u> #	Hydril B O P to <u>1500</u> #	Kelly Cock <u>5000</u> #
<u>PIPE</u> rams to <u>5000</u> #	Choke Line <u>5000</u> #	Safety Valve <u>5000</u> #
_____ rams to _____ #		<u>DART 5000</u> #

10" OCT TEST P.  
2 4 1/2 IF TEST SUBS  
40 GALS METHANOL  
FILLED CHOKE LINE & MANIFOLD W/METH.  
SHUT CASING VALVE  
SET WEAR RING  
ACC. PSI 2700  
MAN. PSI - 1300  
ANN. PSI. 600  
ALL TESTS HELD OK. 15 MIN

NOTIFIED DOROTHY SWINALE U.O. & TERESA SWANSON

Appreciate Your Business

**NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE):** Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injury or property damage caused by persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment while in use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injury or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

**TERMS: Net Cash - No Discount.** All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

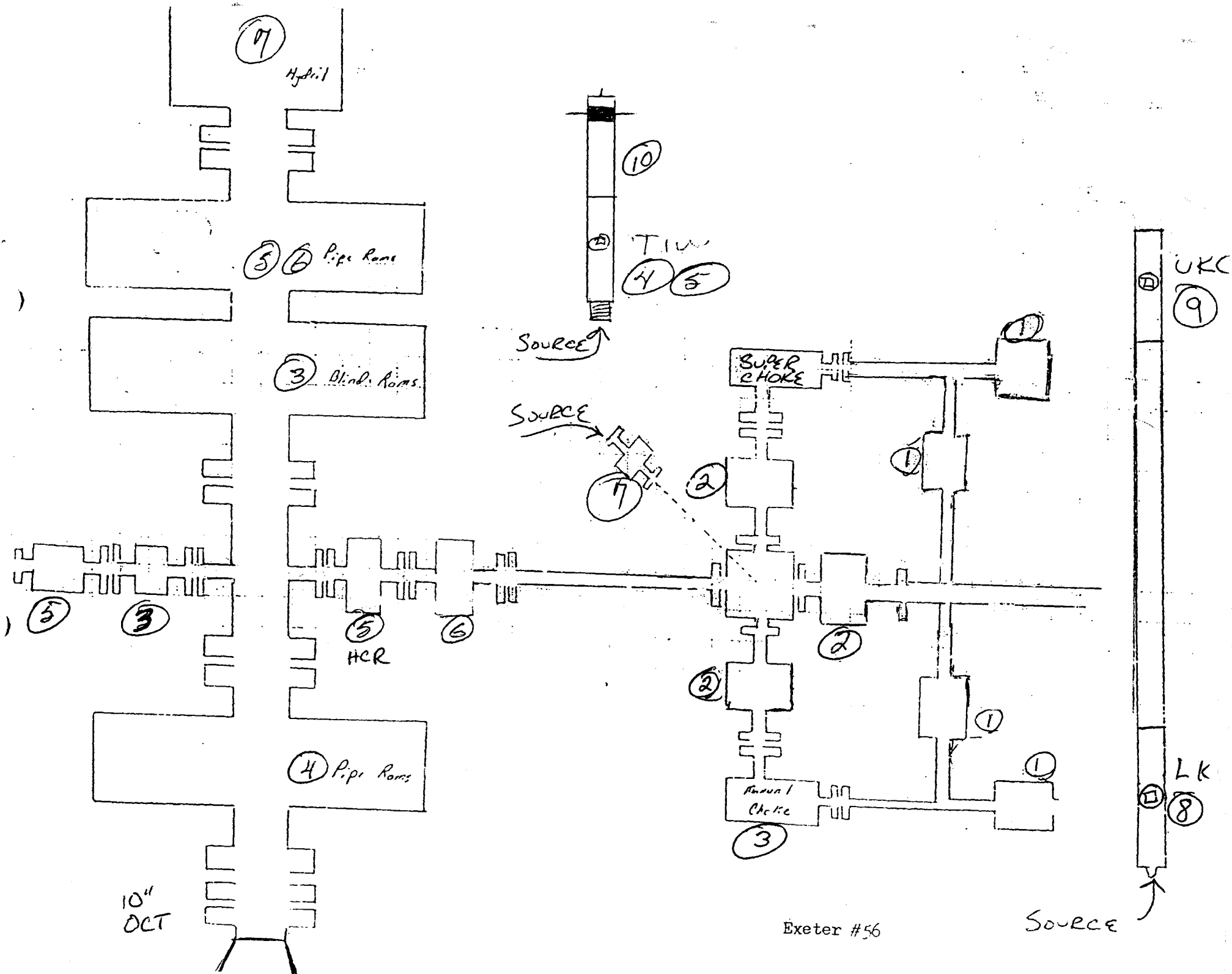
Signature:

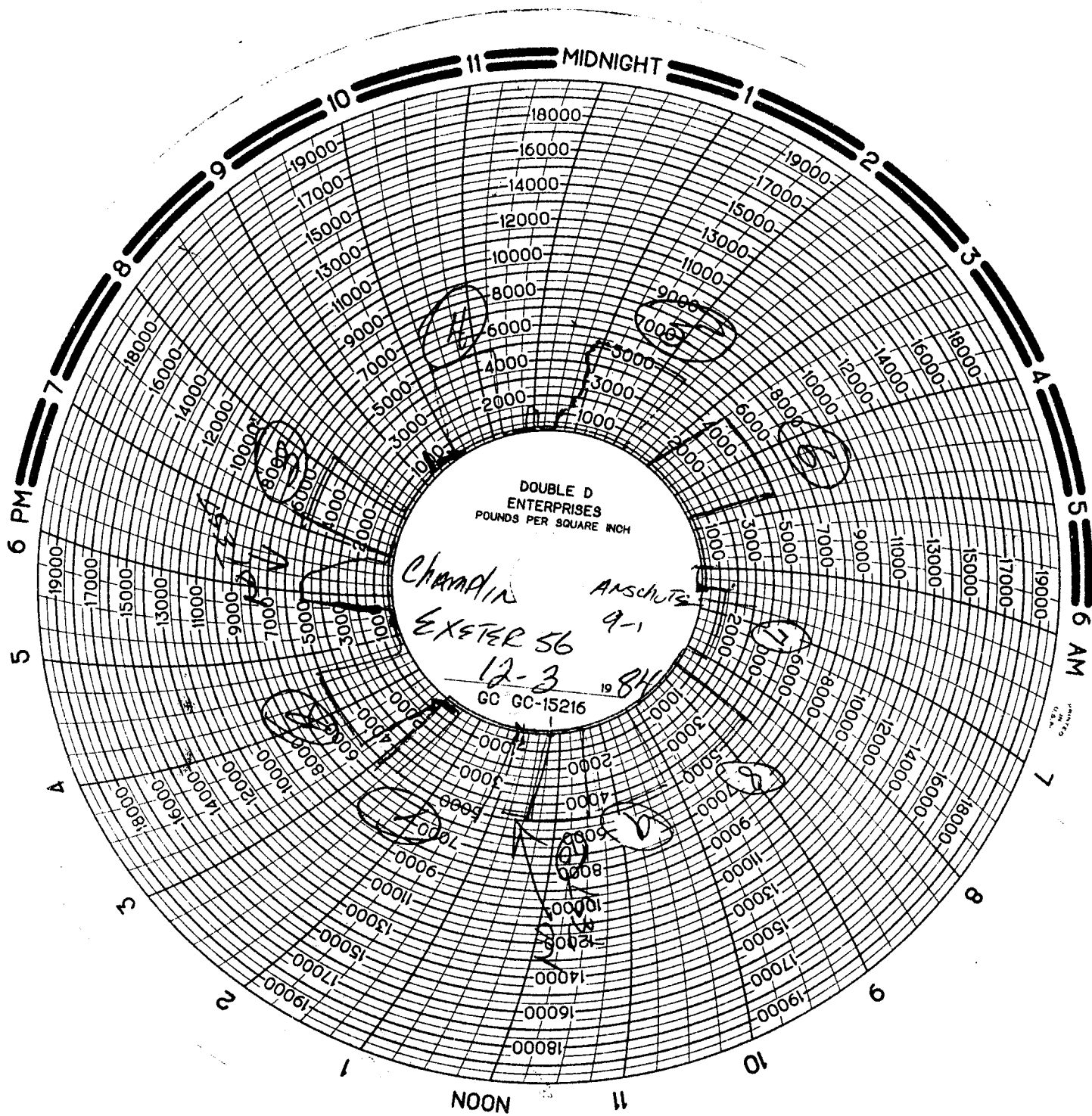
OWNER OR OWNER'S REPRESENTATIVE

Michael Rye

By: Jim Nelson

Company	Lease <sup>nd</sup> Well Name #	Date of test	Rig #
Chaplin	Anschutz Feb 22-80	12-3-84	EX <sup>#</sup> 56
1st #	Time		
	2:30 - 3:40	LOADOUT & TRAVEL TO RIG	
	3:40 - 4:00	RIG UP TO MANIFOLD	
①	4:00 - 4:15	5000 OK. BACK MANIFOLD VALVES	
	4:15 - 4:20	SWITCH VALVES	
②	4:20 - 4:35	5000 OK. 1 <sup>ST</sup> MANIFOLD VALVES	
	4:35 - 6:30	UNLOAD TOOLS - HELP T.O.O.H. - SHORTHANDED	
	6:30 - 6:50	PULL WEAR RING, SET PLUG	
③	6:50 - 7:05	5000 OK. BLINDS 1 <sup>ST</sup> KILL & SUPERCHARGE	
	7:05 - 7:20	STAB PLUG, SHUT LOWER PIPES, FILL JT, SHUT T.I.W.	
④	7:20 - 7:35	5000 OK. LOWER PIPES & T.I.W.	
	7:35 - 7:40	SWITCH RAMS	
	7:40 - 7:55	TRY TO GET DART TO PRESSURE UP	
⑤	7:55 - 8:10	5000 OK. UPPER PIPES HCR & CHECK	
	8:10 - 8:15	SWITCH VALVES	
⑥	8:15 - 8:30	5000 OK. UP PIPES	
	8:30 - 8:35	SWITCH RAMS	
⑦	8:35 - 8:50	1500 OK. HYDRIL & VERTICAL VALVE	
	8:50 -	PULL PLUG & HAND DOWN TOOLS, SET WEAR RING, SHUT CASING VALVE, P.U. KELLY, MAKE UP KELLY SUB	
⑧	9:15 - 9:30	LOWER KELLY 5000 OK.	
⑨	9:35 - 9:50	5000 OK. UPPER KELLY	
	9:50 - 10:20	TEAR DOWN DART VALVE & CLEAN OUT PUT BACK TOGETHER	
⑩	10:20 - 10:35	5000 OK. DART VALVE	
	10:35 -	SPOOL UP LOADOUT, MAKE OUT TICKET & TRAVEL	





CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Champlin Petroleum Co. Attn: Dave Petrie
3. ADDRESS OF OPERATOR  
P.O. Box 700 Rock Springs, WY 82902
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: SE NW Sec. 20 2118' FWL, 2053' FNL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Monthly Sundry

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
U-54042
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA
7. UNIT AGREEMENT NAME  
NA
8. FARM OR LEASE NAME  
Federal 22-20
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20-T2N-R10E
12. COUNTY OR PARISH  
Summit
13. STATE  
Utah
14. API NO.  
43-043-30260
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
8519' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8-1/2" hole to 12218' on 12/03/84. On 12/03/84 the monthly BOP test was made. BOP's, manifold and lines were tested to 5000 psi, Hydrill was tested to 1500 psi.

Present Operations: Drilling 8-1/2" hole at a depth of 13789'.

RECEIVED  
JAN 07 1985

Subsurface Safety Valve: Manu. and Type

DIVISION OF  
OIL, GAS & MINING

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DSP/F. A. Merian TITLE Drilling Supt. DATE 12/15/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

*Conf.*

NAME OF COMPANY: Champlin Petroleum

WELL NAME: #1 Anschutz Federal #22-20

SECTION: 20 TOWNSHIP 2N RANGE 10E COUNTY: Summit

DRILLING CONTRACTOR: Exeter

RIG # 56

BOP TEST: DATE: 1/9/85

TIME: 9:00 pm

DRILLING: \_\_\_\_\_

CASING: \_\_\_\_\_

H<sub>2</sub>S: \_\_\_\_\_

REPORTED BY: Barb of Double D

TELEPHONE NO. \_\_\_\_\_

DATE: 1/9/85 SIGNED DS

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

JAN 17 1985

DEPARTMENT OF  
ENERGY  
BUREAU OF OIL, GAS & MINING

Form Approved.  
Budget Bureau No. 42-R1424

CONFIDENTIAL

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Champlin Petroleum Co. Attn: Dave Petrie

3. ADDRESS OF OPERATOR

P.O. Box 700 Rock Springs, WY 82902

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE NW Sec. 20 2118' FWL 2053' FNL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Monthly Sundry ☐

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5. LEASE

U-54042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal 22-20

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-T2N-R10E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

14. API NO.

43-043-30260

15. ELEVATIONS (SHOW DF, KDB, AND WD)

8519' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations:

Drilling 8-1/2" hole. Mud weight increased to control formation heaving.  
On 01/09/85 BOP's, valves, kill manifold tested to 5000 psi, Hydril  
tested to 1500 psi. All tests held ok.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. A. Merian*  
F. A. Merian

TITLE Drilling Supt.

DATE 01/11/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1985

Fred Merican - Champion

Request permission to  
to set plugs ① ② + ③  
move rotary out and  
complete abandonment  
next spring. ~~Turned in~~  
Jan W.



Operator Champlin Petroleum Co Representative Fred T. Ivian  
 Well No. 22-20 Located SE 1/4 NW 1/4 Sec. 20 Twp 2N Range 10E  
 Lease No. U-54042 Field W/C State Utah

Unit Name and Required Depth NA Base of fresh water sands       

T.D. 16006 Size hole and Fill Per Sack 8 1/2" Mud Weight 10<sup>6</sup> #/gal.       

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements			
				From	To	Sacks Cement	
13 7/8	790	CIRC		105X @ surface w/peg marker			(7)
9 5/8	9237	TOC	7637 (calc)	690	890	as required	(6)
				* Will cut 9 5/8 @ free point			(4)
				100' in - 100' out of steel			(5)
				(A) SEE BELOW			
				9137	9337	as required	(3)
Thaynes	9280						
lookside	10030			11140	11240	as required	(2)
Washburn	10650						
Weber	11240			15500	15600 (+)	as required	(1)
Logan	12264			TOP OF FISH			
London	12630						
Washburn	13810						
Remarks: lost circulation zones, water zones, etc. stuck - bit + 3-7" DC on bottom							
Attempted W.O. - stuck @ 15719 - will back off - condition hole and try same							
Henson	14520						
Top (+)	15300						

Approved by W. T. Mautner Date 1-22-85 Time 8:45

(A) Open hole plugs between 9 5/8 cut-off and base of 13 7/8" casing plug @ 890 - approximately every 3000' (probably one plug @ ± 3800)

ile

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Champlin Petroleum Company Attn: Dave Petrie

3. ADDRESS OF OPERATOR

P. O. Box 700, Rock Springs, WY 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE NW Sec. 20, 2118' FWL, 2053' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Monthly Sundry

5. LEASE

U-54042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Fed. 22-20

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T2N, R10E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

14. API NO.

43-043 - 30260

15. ELEVATIONS (SHOW DF, KDB, AND WD)

8519' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled hole to 16006' TD.

Lost on bottom 1-bit, 3-7" drill collars, fishing assembly 9 5/8" DC.

Lost top fish at 15131' - 15532'.

Call Bill Martin with Salt Lake-BLM for Plugging Procedure -see attached procedure.

Set plug #1 at 15113' - 15013' 67 sxs (top of fish).

Set plug #2 at 11,308' - 11,208' 10 sxs.

Set plug #3 at half in and half out of 9 5/8" 200 sxs.

All three plugs witnessed by Rick Stann with Salt Lake City-BLM.

Rigged down Exeter Rig #56.

Present Operation: Preparing to finish plugging.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

DSP/FA Merian

TITLE Drilling Superintendent

02/11/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 2/26/85

BY John R. Bays

\*See Instructions on Reverse Side

PLUGGING PROCEDURE  
ANSCHUTZ FEDERAL 22-20

WELL DATA:

Location: SE NW Sec. 20 T20N-R10E  
(2118' FWL and 2053' FNL)  
Summit County, Utah

RECOMMENDED PROCEDURE:

Set Plug #1 - 25 sxs (100') on top of stuck wash pipe at approximately 15500-15400'.

Set Plug #2 - 25 sxs (100') above Weber formation, Weber top 11240', plug from 11240-11140'.

Set Plug #3 - 35 sxs (200') set half in 9-5/8" and half out in 8-1/2" hole, 9-5/8" casing at 9237', plug from 9387-9187'.  
9-5/8" casing to be recovered from approximately 7636'.  
Cement top at 7636'.

Set Plug #4 - 85 sxs (200') set half in 9-5/8" and half out in 12-1/4" hole, estimate plug from 7737-7537'.

Set Plug #5 - 55 sxs (100') set in 12-1/4" hole from 4700-4600'.

Set Plug #6 - 55 sxs (100') set in 12-1/4" hole from 1500-1400'.

Set Plug #7 - 115 sxs (100') set half in 13-3/8" casing and half out in 12-1/4" hole, plug from 890-690'.

Set Plug #8 - 10 sxs surface plug.

NOTE: Procedure approved by Bill Martin with the Salt Lake City Bureau of Land Management.

**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Champlin Petroleum Co. Attn: Dave Petrie

3. ADDRESS OF OPERATOR

P.O. Box 700 Rock Springs, WY 82902

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: SE NW Sec. 20 2118' FWL, 2053' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Monthly Sundry

SUBSEQUENT REPORT OF:

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5. LEASE

U-54042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal 22-20

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-T2N-R10E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

14. API NO.

43-043-30260

15. ELEVATIONS (SHOW DF, KDB, AND WD)

8519' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Present Operations: Preparing to finish plugging.

**RECEIVED**

**MAR 15 1985**

**DIVISION OF OIL  
GAS & MINING**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. A. Merriam TITLE Drilling Supt. DATE 03/12/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1986

Champlin Petroleum Company  
P O Box 700  
Rock Springs, WY 82902

Gentlemen:

Re: Well No. #1 Anschutz Federal #22-20 - Sec. 20, T. 2N, R. 10E  
Summit County, Utah - API #43-043-30260

A records review indicates that no required reports for the referenced well have been filed since April 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspending plugging operations.

Please submit the required drilling reports and well completion report, including copies of logs and tests which may have been run on the referenced well, not later than April 21, 1986. Address the required response to:

Utah Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attention: Well Records Suspense File - Norm Stout

Respectfully,

Norman C. Stout  
Records Manager

ta  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0385S/4

RECEIVED

Form Approved  
Budget Bureau No. 42-81424  
CONFIDENTIAL

UNITED STATES APR 15 1985  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
DIVISION OF OIL  
GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Champlin Petroleum Co. Attn: Dave Petrie  
3. ADDRESS OF OPERATOR  
P.O. Box 700 Rock Springs, WY 82902  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: SE NW Sec. 20 2118' FWL 2053' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Monthly Sundry ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Present Operation: Preparing to finish plugging.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. A. Merian TITLE Drilling Supt. DATE 04/12/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 17, 1986

RETURN RECEIPT REQUESTED  
P 402 459 987

Champlin Petroleum Company  
P.O. Box 700  
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well No. #1 Anschutz Federal 22-20 - Sec. 20, T. 2N., R. 10E.,  
Summit County, Utah - API #43-043-30260

A records review indicates that no required reports for the referenced well have been filed since April of 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion or termination of drilling.

Please use the address below to provide the required information at your earliest convenience, but not later than October 10, 1986.

Utah Division of Oil, Gas and Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0431S/24



A Subsidiary of  
Union Pacific Corporation

**RECEIVED**  
SEP 24 1986

**DIVISION OF  
OIL, GAS & MINING**

September 22, 1986

Mr. Norman Stout - Suspense File  
Utah Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

SUBJECT: #1 ANSCHUTZ FED 22-20  
SEC. 20, T2N, R7E  
API #43-43-30260

Per your letter dated 9/17/86, please find attached Sundry Notice covering the operations between 4-85 and the plugging of the well on 7-85, also find attached the final completion report.

If I can be of any further assistance, please call or write.

Respectfully,

CHAMPLIN PETROLEUM COMPANY

A handwritten signature in black ink, appearing to read 'D. Petrie'.

David S. Petrie

DSP/bk

Attachments



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
verse side)

FE-  
re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR Champlin Petroleum Company Attn: Dave Petrie		8. FARM OR LEASE NAME Federal 22-20	
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY. 82902		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 43-043-30260		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 20 T2N, R10E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 8519' GR		12. COUNTY OR PARISH Summit	
16. DIVISION OF OIL, GAS & MINING		13. STATE Utah	

RECEIVED  
SEP 24 1986

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☒

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal OK of the follwong procedure was given by Bill Martin with the Salt Lake BLM.

See Monthly Sundry for February 1985 for plugs already set.

- 1) Rig up Updike Rig #56.
- 2) Perforate from 7792'-7810' with 4 jet shots per foot.
- 3) Filter pit fluids and pump into perfs (Nugget Formation).
- 4) Set 100' (40 sxs) plug across perfs from 7840' to 7740'.
- 5) Set 200' (74 sxs) plug in 9-5/8 casing from 4800' to 4600'.
- 6) One inch 90' between surface pipe and 9-5/8" with 10 sxs in 9-5/8" casing.
- 7) Install regulation dry hole marker.

Road and location will be reclaimed per surface owners specifactions.

18. I hereby certify that the foregoing is true and correct

SIGNED

*David S. Petrie*  
David S. Petrie

TITLE Engineering Assistant

DATE 06/11/85

(This space for Federal or State office use)

APPROVED BY

*John H. Heptner*  
John H. Heptner

TITLE

*Assoc. Dir. BLM*  
Assoc. Dir. BLM

DATE

*6/28/85*  
6/28/85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-54042
2. NAME OF OPERATOR Champlin Petroleum Co. Attn: Dave Petrie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. Box 700 Rock Springs, WY 82902		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SENE Sec. 20 2118' FWL 2053' FNL		8. FARM OR LEASE NAME Fed. 22-20
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8519' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T2N-R10E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Monthly Sundry <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Present Operation: Perparing to finish plugging.

RECEIVED  
SEP 24 1986  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>F. A. Merian</u> DSP/F. A. Merian	TITLE <u>Drilling Superintendent</u>	DATE <u>05/13/85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

Champlin

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-54042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal 22-20

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 20 T2N, R10E

12. COUNTY OR PARISH

Summit

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Champlin Petroleum Company Attn: Dave Petrie

3. ADDRESS OF OPERATOR

P.O. Box 700 Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance  
See also space 17 below.)  
At surface

SE, NW SEC. 20, 2118' FWL, 2053' FNL

RECEIVED  
SEP 24 1985

14. PERMIT NO.

43-043-30260

15. ELEVATIONS (Show whether DF, or other)

8519' GR

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Monthly Sundry for February 1985 for plugs already set.

1) Rig up Updike Rig #65.

2) Perforate from 7792' - 7820' with 4 jet shots per foot.

3) Filter pit fluids and pump into perfs (Nugget Formation). Total Fluids 14,250 BBLS.

4) Cut off 9-5/8" casing @ 783'.

5) Set 100' (40 sxs) plug across perfs from 7840' to 7740'.

6) Set 200 (74 sxs) plug in 9-5/8" casing from 4800' to 4600'.

7) Set 200' (112 sxs) plug 1/2 in 1/2 out of 9-5/8" casing from 638'-838'

8) Set 10 sxs surface plug and installed regulation dry hole marker.

Road and location will be reclaimed per surface owners specifactions.

18. I hereby certify that the foregoing is true and correct

SIGNED

David S. Petrie

TITLE

DATE

7/12/85

(This space for Federal or State office use)

APPROVED BY

John H. Stepleman TITLE Assoc. DM

DATE

7/26/85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. DESVR. <input type="checkbox"/> Other <input type="checkbox"/> Plug & Abandon	
2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY ATTN: DAVID PETRIE			
3. ADDRESS OF OPERATOR P.O. Box 700, Rock Springs, WY 82902			
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface SE, NW, Sec. 20, 2118' FWL, 2053' At top prod. interval reported below At total depth Same			
14. PERMIT NO. 43-043-30260		15. DIVISION OF OIL GAS & MINING	
16. DATE SPUDDED 09-09-84		17. DATE T.D. REACHED 01-20-85	
18. DATE COMPL. (Ready to prod.) Plugged & Abandoned		19. ELEVATIONS (DF, REB, RT, GR, ETC.) 8519' GR	
20. TOTAL DEPTH, MD & TVD 16,006'		21. PLUG, BACK T.D., MD & TVD Plugged to Surface	
22. IF MULTIPLE COMPL., HOW MANY? N/A		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* No Producing Formations Plugged & Abandoned		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - LDT - GR - CL, MSFL - DLL - GR, BLSS - GR - CAL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"		790'	20"
9-5/8"		9238'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
Cemented to Surface		0	
Cemented to Approx. 7630'		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N/A			
31. PERFORATION RECORD (Interval, size and number)			
Plug #1 - 100' cmt. (15,500'-15,400')			
Plug #2 - 100' cmt. (11,240' - 11,140')			
Plug #3 - 200' 1/2 in 1/2 out 9-5/8" csg. (9387'-9187')			
Plug #4 - 100' cmt. (7790'-7810')			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Plug #5 - 200' cmt. 4800'-4600'			
Plug #6 - 1 inch 90' between 9-5/8 & 13-3/8 csg. with 10 sxs surface plug			
33. PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A		WELL STATUS (Producing or shut-in) Plugged & Abandoned
DATE OF TEST N/A	HOURS TESTED N/A	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE N/A	OIL—BSL. N/A
GAS—MCF. N/A		WATER—BSL. N/A	GAS-OIL RATIO N/A
OIL GRAVITY-API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED David S. Petrie		TITLE Engineering Analyst	
DATE 04-17-86			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and/or State maps. See instructions on items 22 and 24, and 26, below regarding separate reports for separate formations. All attachments should be listed on this form, see item 35.

4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate what elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38.	GEOLOGIC MARKERS	TOP		NAME	DESCRIPTION, CONTENTS, ETC.	BOTTOM	TOP	FORMATION
		MEAS. DEPTH	TRUE VERT. DEPTH					
		6090'		Preuss				
		6230'		Twin Creek				
		7172'		Nugget				
		9280'		Tyaines				
		10,030'		Woodside				
		10,650'		Phosphoria				
		11,130'		Weber				
		12,265'		Morgon				
		12,630'		Madison				
		14,520'		Jefferson				
		15,425'		Cambrian				